

# GHG Assessment FY 2025-26



GUJARAT AMBUJA EXPORTS LIMITED  
NURTURING BRANDS



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# Assessment Boundary

- **Gujarat Ambuja Export Limited (GAEL)** is a leading **agro processing** company in India.

- GAEL is principally involved in

Maize Processing

Agro Processing

Spinning

Renewables

This assessments involves GHG Emissions accounting for

## Scope 1



Direct emissions

## Scope 2



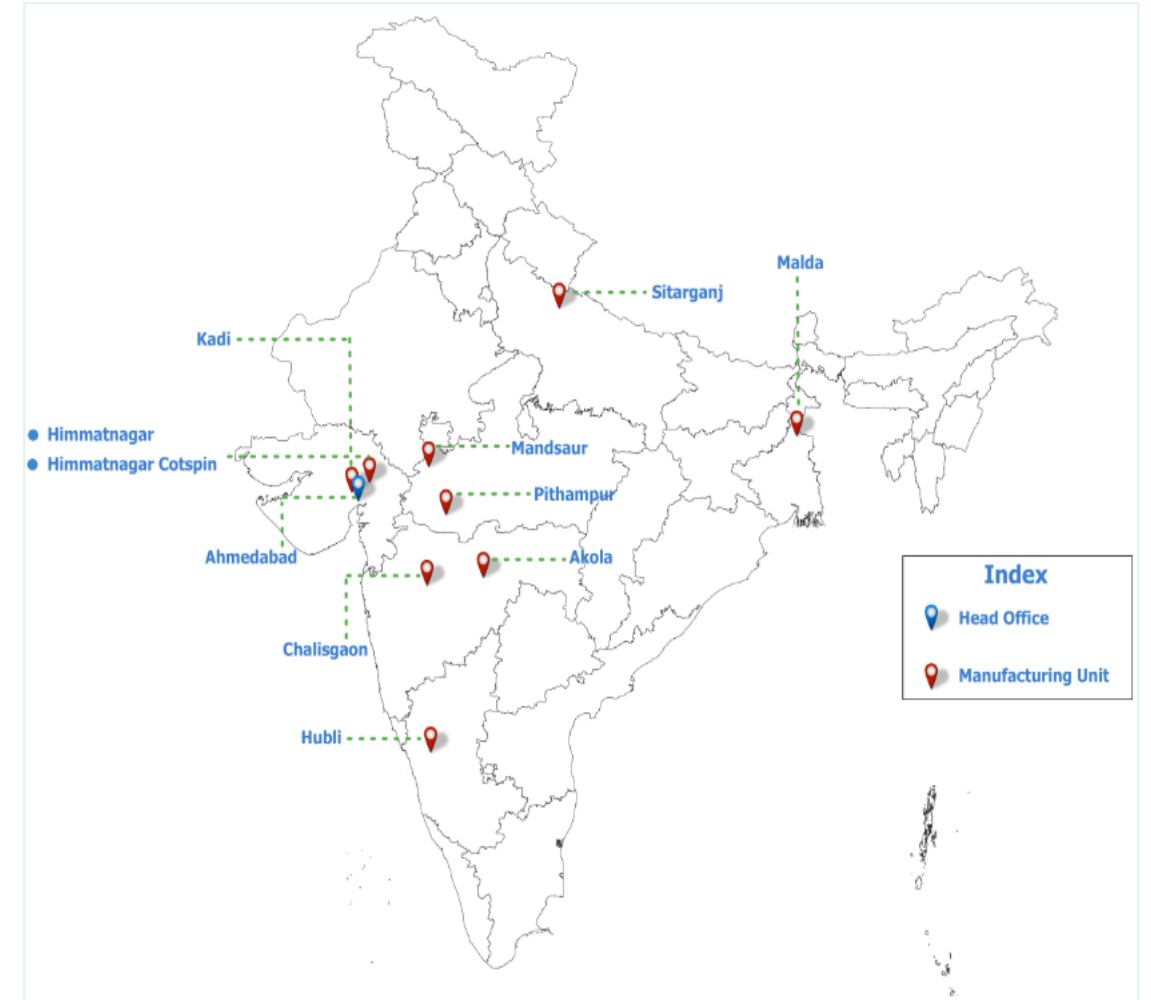
Purchased energy

## Scope 3



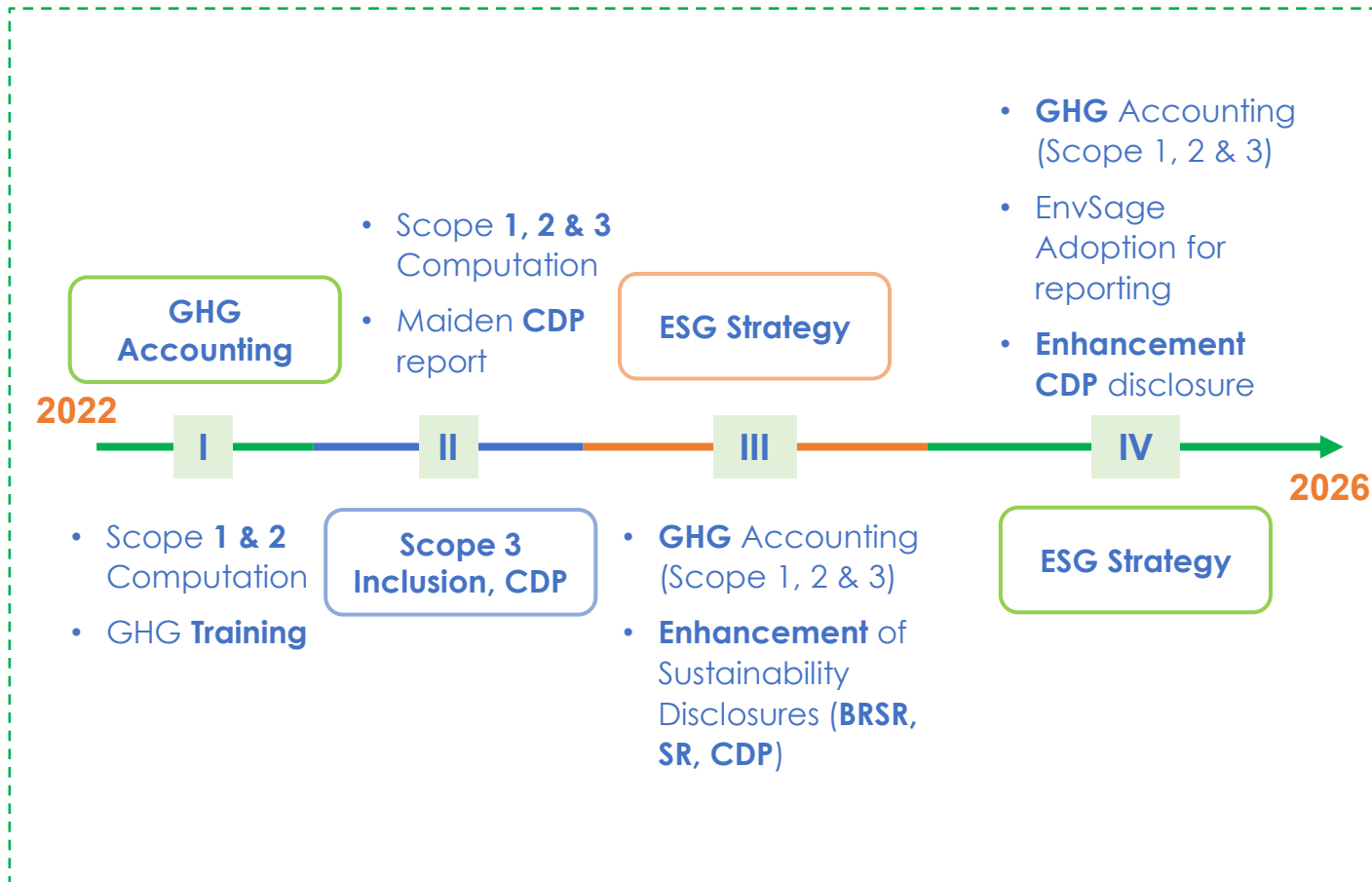
Value chain

covering **10 manufacturing plants** and **1 Head office** pan India.

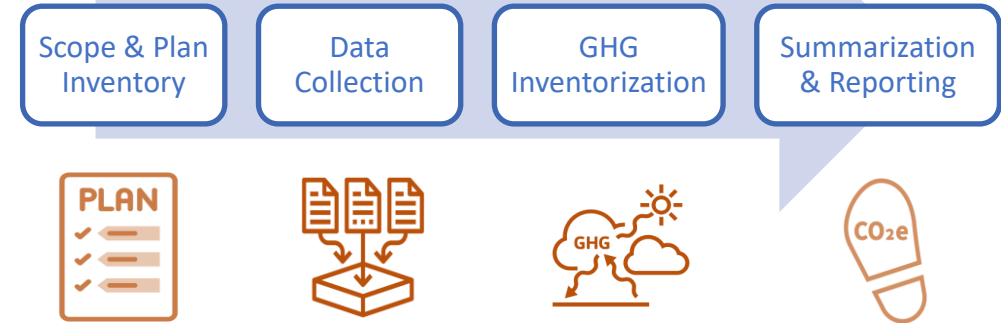


# Progress Timeline and Methodology

## Phase-by-Phase Transition



## Methodology



## Reference frameworks



# GHG Inventorization: Summary

## Scope 1

Direct GHG emissions through assets owned/controlled by GAEL:

1. **Stationary Combustion**
2. **Mobile Combustion**
3. **Fugitive Emissions**
4. Emissions from physical and chemical processing

## Scope 2

Indirect GHG Emissions through use of purchased electricity/heat or steam:

Location-based:

1. **Purchased Electricity from Grid**
2. **Purchased energy from heat/steam**

## Renewables

Scope 2 location-based **emissions avoided** from renewables:

1. **Solar**
2. **Wind**
3. **Biogas**

## Scope 3

Other Indirect GHG emissions included in Company's value chain:

1. Purchased goods and services
2. Capital goods
3. \*Fuel and energy related activities
4. Upstream transportation and distribution
5. Waste generated in operations
6. **Business travel**
7. **Employee commute**
8. Upstream leased assets
9. **Downstream transportation and distribution**
10. Processing of sold products
11. Use of sold products
12. End-of-life treatment of sold products
13. Downstream leased assets
14. Franchises
15. Investments

**Included in assessment**

Not in scope of the assessment

\*T&D losses

# GHG Assessment: Summary

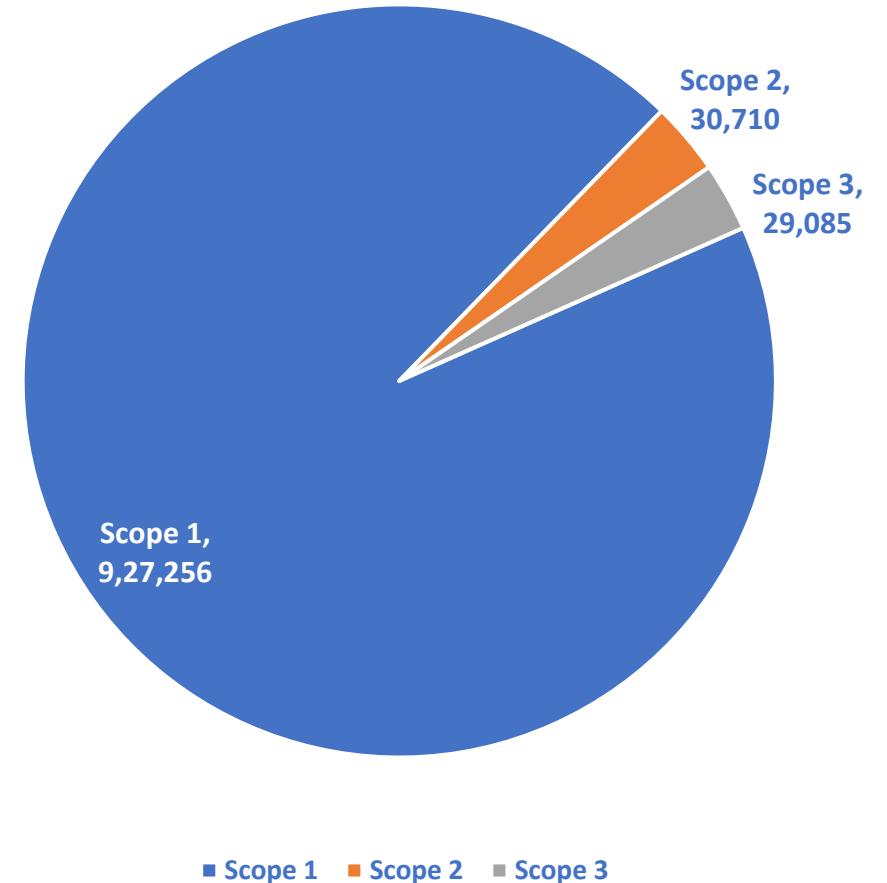
## Emission Summary (MTCO<sub>2</sub>e)

| Summary      | FY 2021-22      | FY 2022-23      | FY 2023-24      | FY 2024-25      | FY 2025-26      |
|--------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| Scope 1      | 4,48,619        | 6,71,895        | 7,63,528        | 7,72,027        | 9,27,256        |
| Scope 2      | 37,217          | 24,638          | 23,940          | 22,326          | 30,710          |
| Scope 3      | 15,552          | 22,532          | 23,447          | 23,418          | 29,085          |
| <b>Total</b> | <b>5,01,388</b> | <b>7,19,065</b> | <b>8,10,915</b> | <b>8,17,771</b> | <b>9,87,051</b> |

## Emission Savings (MTCO<sub>2</sub>e)

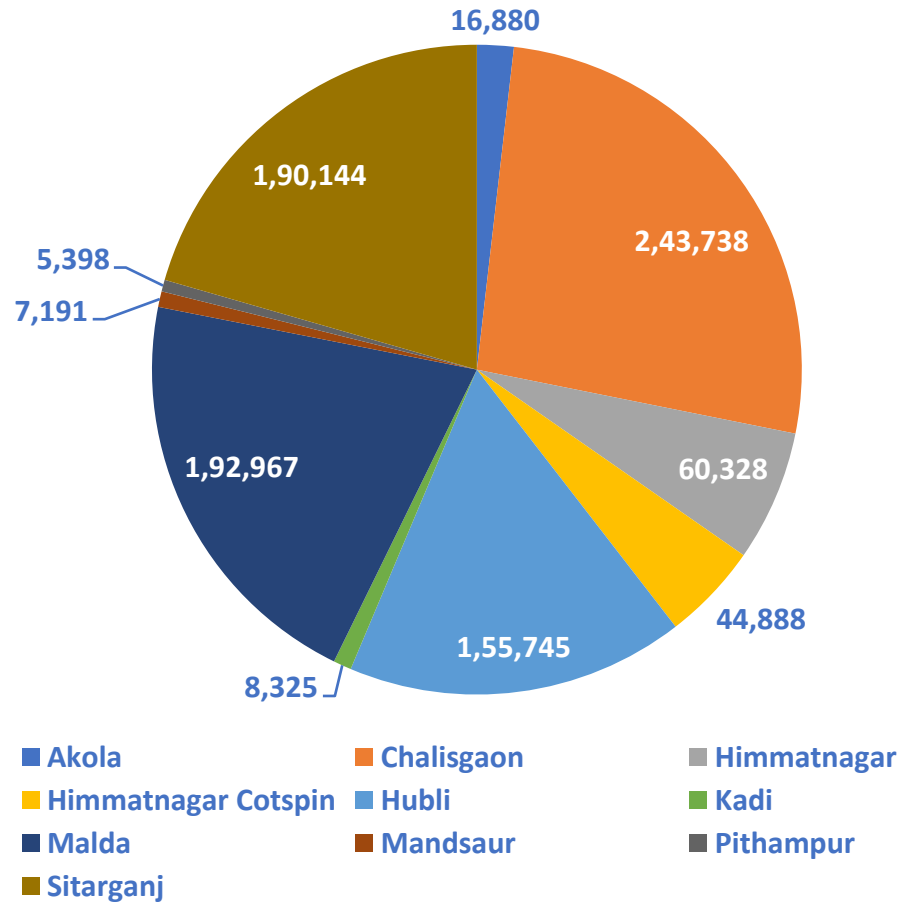
| Renewable Energy | FY 2021-22   | FY 2022-23    | FY 2023-24    | FY 2024-25    | FY 2025-26    |
|------------------|--------------|---------------|---------------|---------------|---------------|
| Solar            | 1,656        | 5,735         | 6,566         | 5,564         | 6,864         |
| Wind             | 2,366        | 6,572         | 6,063         | 6,068         | 6,209         |
| Biogas           | -            | 15,088        | 12,386        | 16,011        | 25,771        |
| <b>Total</b>     | <b>4,022</b> | <b>27,395</b> | <b>25,015</b> | <b>27,642</b> | <b>38,844</b> |

## Emissions Summary FY 26 (MT CO<sub>2</sub>e)

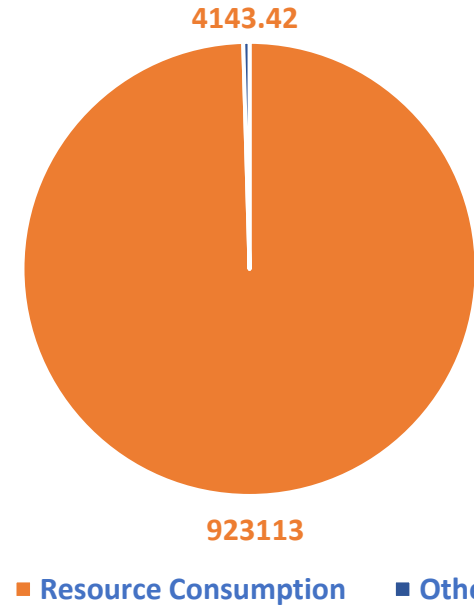


# Scope 1 Emissions (FY 26)

**Plant-wise Scope 1 Emissions Breakdown (MTCO<sub>2</sub>e)**



**Scope 1 Emissions Breakdown (MTCO<sub>2</sub>e)**



**20.11%**

Increase in Scope 1 emissions compared to FY 26 due to increase in production

**99.6%**

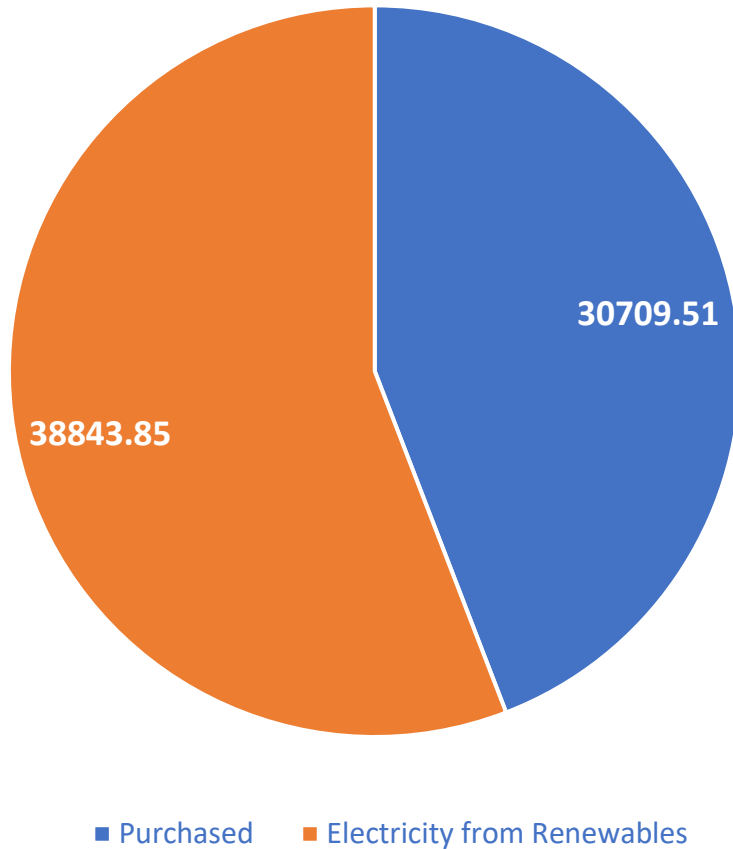
Emissions from Captive power plant

**24.9%**

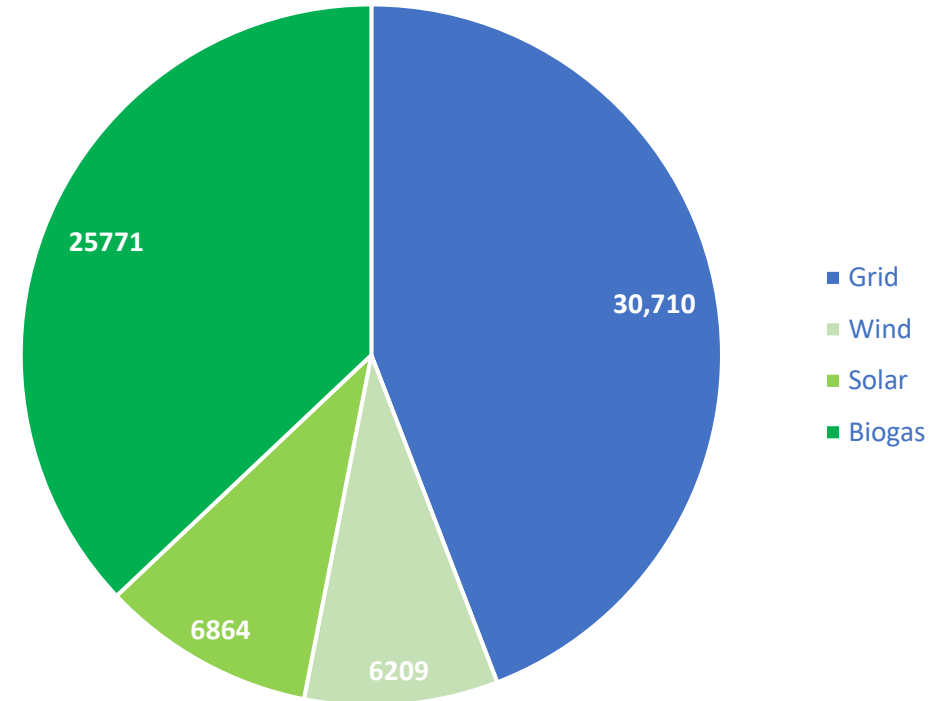
Of the other Scope 1 emissions from refrigerants

# Scope 2 Emissions (FY 26)

Scope 2 Total Emissions (MTCO<sub>2</sub>e)



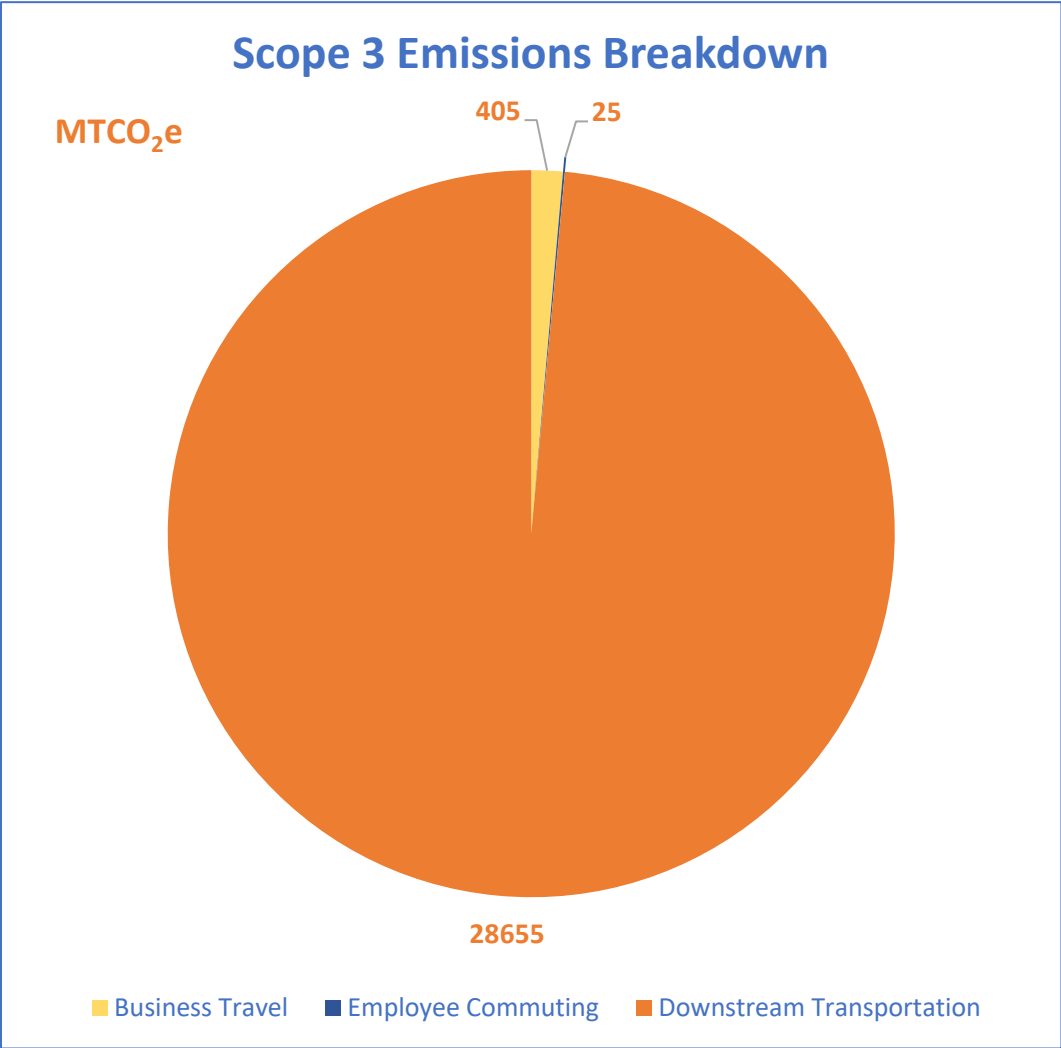
Scope 2 Emissions Breakdown (MTCO<sub>2</sub>e)



37%

Of Scope 2 emissions from Biogas.

# Scope 3 Emissions (FY 26)



| Category                  | FY 2025-26                 |                          |
|---------------------------|----------------------------|--------------------------|
|                           | Scope 3 Emissions (MTCO2e) | Total Emissions (MTCO2e) |
| Business Travel           | 405                        | 29,085                   |
| Employee Commuting        | 25                         |                          |
| Downstream Transportation | 28,655                     |                          |

3/15

Scope 3 categories considered for FY 26.

98.5%

Of Scope 3 emissions from Downstream Transportation.

24.2%

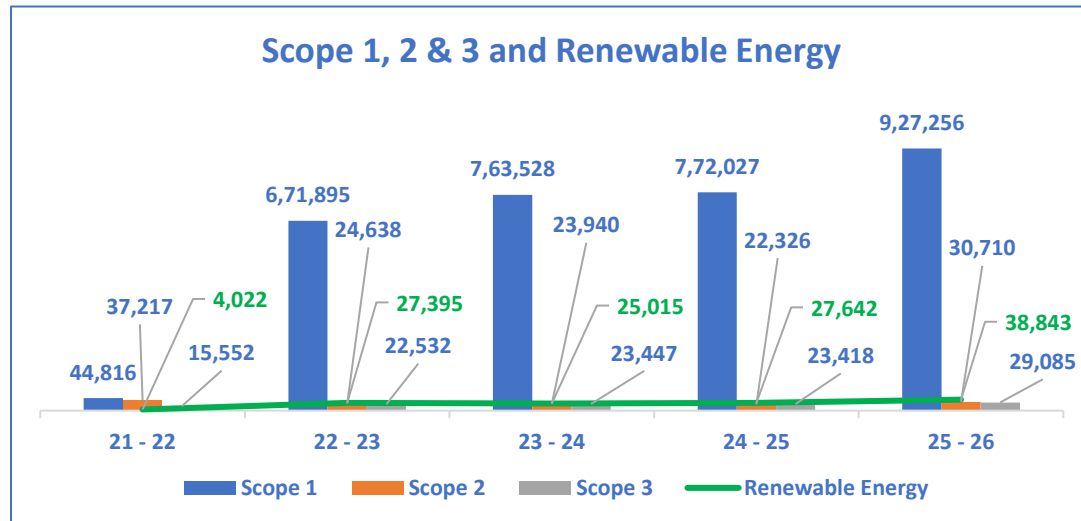
Increase in Overall Scope 3 emissions compared to FY 26.

# Energy-Emissions Index

## YOY variations in emissions

| Particular       | FY 24 – 25 | FY 25 – 26 |
|------------------|------------|------------|
|                  | %          | %          |
| Scope 1*         | ▲ 1.13     | ▲ 20.11    |
| Scope 2 *        | ▼ -6.74    | ▲ 37.55    |
| Scope 3          | ▲ -0.12    | ▲ 24.20    |
| Renewable Energy | ▲ 10.50    | ▲ 40.52    |

\* Reported emissions show YoY variations, however, emission intensity in terms of physical output remains the same i.e. 0.71 MT/MT



## Recommendations

### Renewable Transition

- Continue strong focus on **renewable transition**
- Increased utilization of **agrowaste** and **biogas** to replace fossil fuels in boilers.

### Targets and Emissions Coverage

- Set plant-level **science-based** aligned decarbonization **targets**.
- Assess additional applicable Scope 3 categories to enhance coverage and accountability across the **value chain**.

# Peer Highlights

Indian Peers





Global Peer



## Variations from reported emissions (in %)

| Company        | FY 25               | FY 26               | Variation |
|----------------|---------------------|---------------------|-----------|
|                | MTCO <sub>2</sub> e | MTCO <sub>2</sub> e | %         |
| GAEL           | 8,17,882            | 9,87,051            | 20.7 ▲    |
| Godrej Agrovet | 9,50,313            | 22,01,003           | 131.61 ▲  |
| AWL            | 7,95,295            | 8,11,105            | 1.99 ▲    |

Targets



- 90% renewable energy by FY26
- Carbon Neutral by FY35
- Planned reduction in scope 1 & 2 by 37.5% and scope 3 by 16% by FY35



- Zero deforestation by FY30
- Reduce emissions from global supply by 30% by FY30
- Reduce absolute operational GHG emissions by 10% in FY25



- Digitization of logistics system
- Transition to multi modal logistics
- Switch to cleaner fuels such as CNG and LNG



- Initiatives for tree plantation and sustainable energy practices
- Increased investment in solar installations

# Summary

9,87,051 MTCO<sub>2</sub>e is equivalent to about:



**3,207** Flights from Delhi to New York



**22,301** Trains from Kashmir to Kanyakumari



**3,18,44,686** Trees per year



**14,51,74,306** Cubic feet of concrete

## Next Steps



GREENHOUSE  
GAS PROTOCOL

Inclusion of Additional  
Scope 3 categories



SCIENCE  
BASED  
TARGETS

Setting & monitoring  
of baseline targets



**BRSR**

**GRI**

**CDP**

Enhancement  
of Reports

## GACL's CDP Score progression

**D**

**2023**

**C**

**2024**

**C**

**2025**

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