GHG Assessment

Gujarat Ambuja Exports Limited





12 December 2022





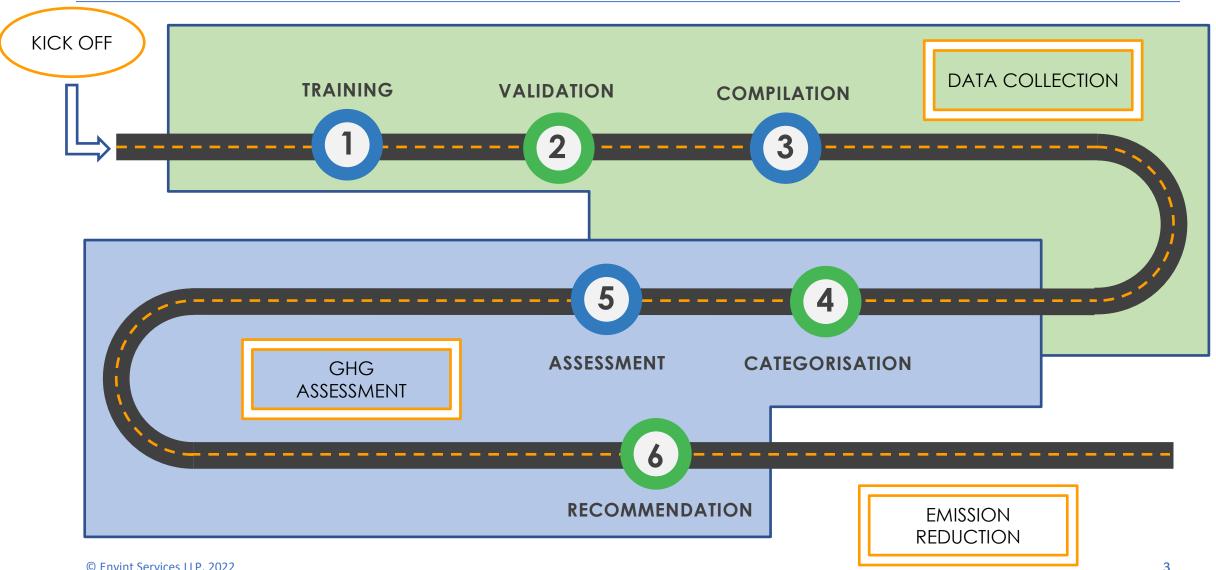






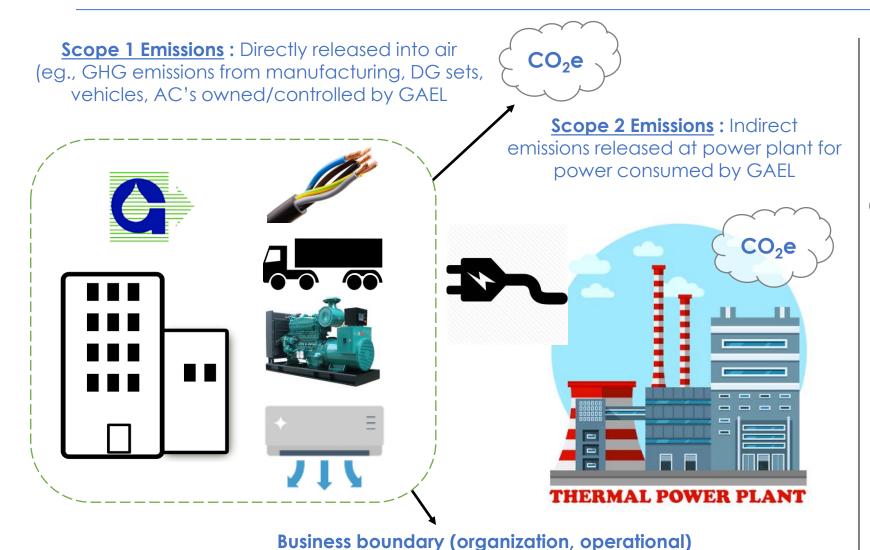


Assessment methodology



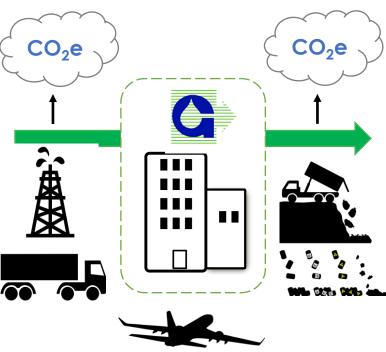


GHG Emissions | Scope of assessment



Includes activities which GAEL owns or controls

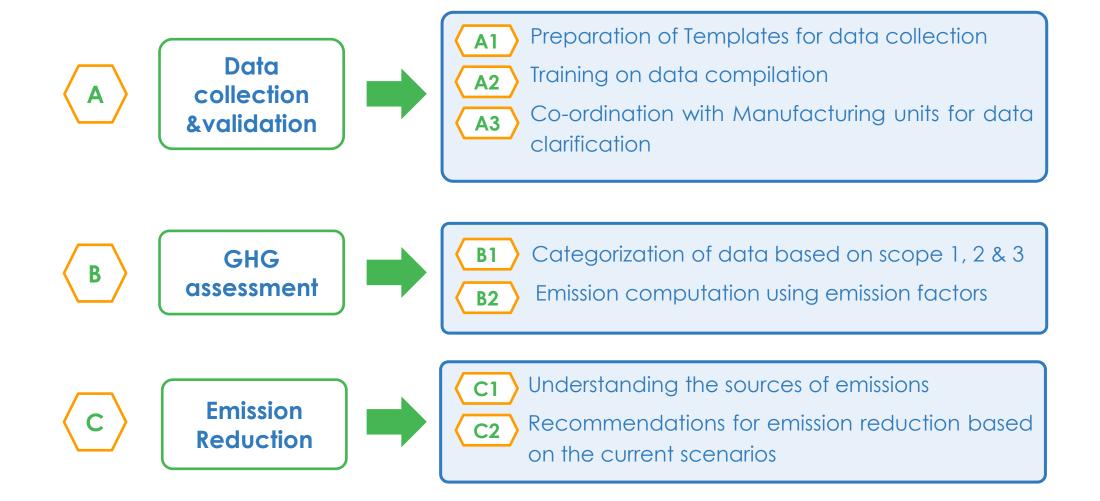
<u>Scope 3 Emissions</u>: Indirect emissions released through value chain operations outside the business boundaries of GAEL



Not owned/controlled by GAEL, but indirectly responsible



Scope of work







Data collection & validation

Data Templates preparation for individual units

Review of process of data collection

Review of quality & consistency of the data

1

Data Validation

Training on data collection and filling data templates



Data collection by GAEL

 Templates circulated to the teams

- The process of data collation was reviewed through sample checks, discussions with data owners & team responsible for data collection, and review of records available.
- The **filled-in templates** were checked for correctness and consistency. Gaps (if any) were discussed with the relevant team.









GHG Assessment



Recommendations



B

GHG Assessment (1/7)

Setting **Boundaries Data Templates** & Data Validation **Computation of GHG Emissions***

Data Collection by GAEL



Data Validation



Computation of GHG

Scope of FY 2021-22

- Consumption at Manufacturing units
- Granular data collected and analyzed across 9 facilities

Assessment Methodology

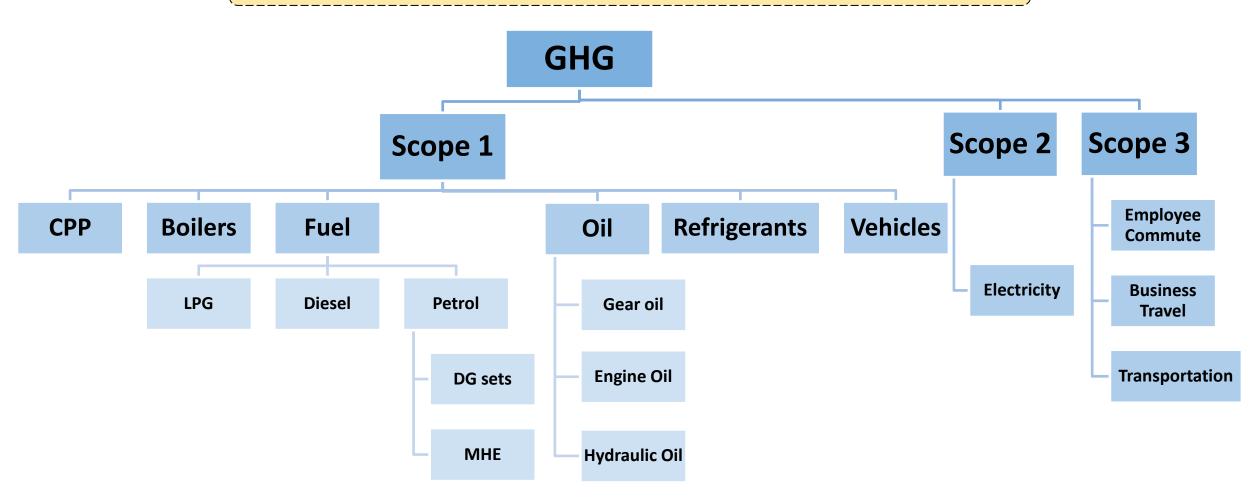
- GHG Protocol, India GHG Program (2013, 2015)
- Emission factors (EF) and Global Warming Potential (GWP) as per IPCC country-specific recommendations
- Supplementary checks with CPCB, IISc., ARAI, CEA reports.



B

GHG Assessment (2/7)

Categories covered for calculation of the GHG emissions

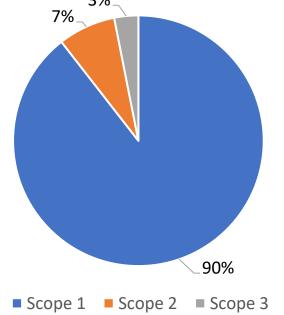




B GH

GHG Assessment (3/7)





Scope 1

4,54,768 TCO₂e

Scope 2

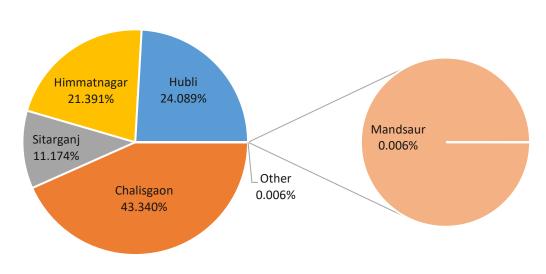
37,217 TCO₂e

Scope 3

15,552 TCO₂e

Total emissions: 5,01,389 TCO₂e

Captive Power Plant Emissions



■ Chalisgaon ■ Sitarganj ■ Himmatnagar ■ Hubli ■ Mandsaur





GHG Assessment (4/7)

501,389 TCO₂e is equivalent to about:



3,717 Flight trips from Delhi to NY



43.22 million ft3 of concrete construction



14,297 Train Journeys from Kashmir to Kanyakumari



44,138 Tons of rice production in India



13,22,926 Truck rides from Sitarganj to Shiggaon



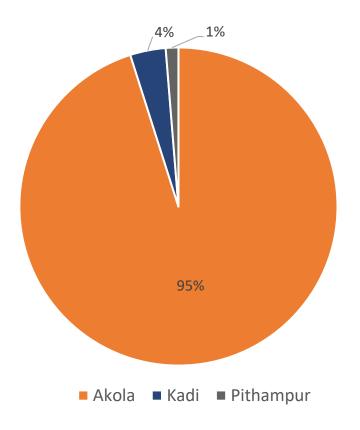
9,31,950 Tons of carboard production in India





GHG Assessment (5/7)

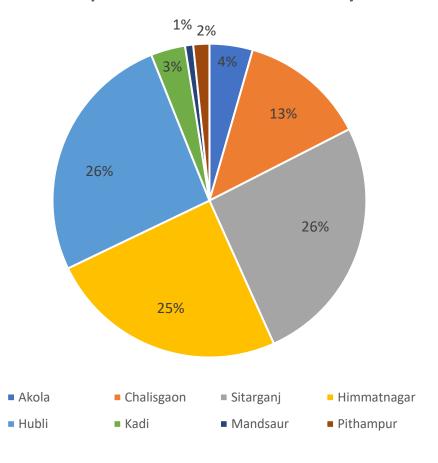
Process Boilers Emissions



Process Boilers contribute to 1.7% of total Scope 1 generated

Grid Electricity contributes to 7% of the total emissions

Scope 2 - Grid Electricity

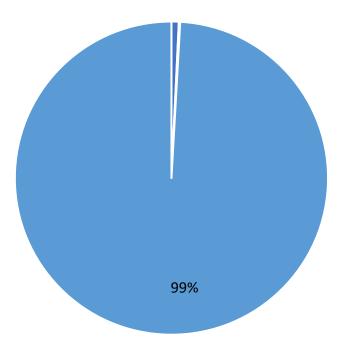




B

GHG Assessment (6/7)

Scope 3 emissions



- Employee Commute
- Business Travel
- Downstream Transportation

Emission calculation for scope 3 categories:

- 1. Employees Commute
- 2. Business Travel
- 3. Downstream Transportation

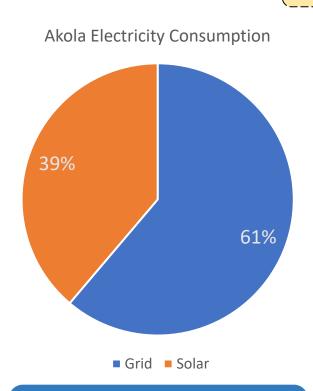
Based on current data, the downstream transportation contributed to 99% of all scope 3 calculations





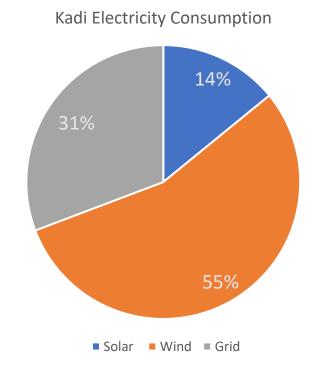
GHG Assessment (7/7)

Avoided Emissions



Total Emissions avoided through renewable sources:

4023 TCO₂e of 7001 TCO₂e



Akola avoided emissions: 1052 TCO₂e of 2710 TCO₂e Kadi avoided emissions : 2971 TCO₂e of 4291 TCO₂e







GHG Computation

Recommendations









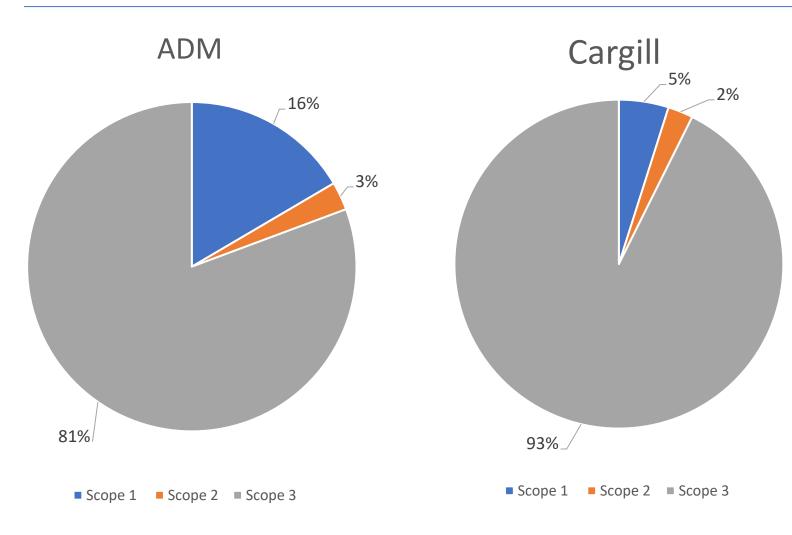








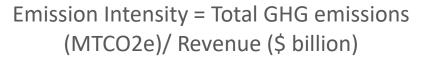
c Emission Reduction

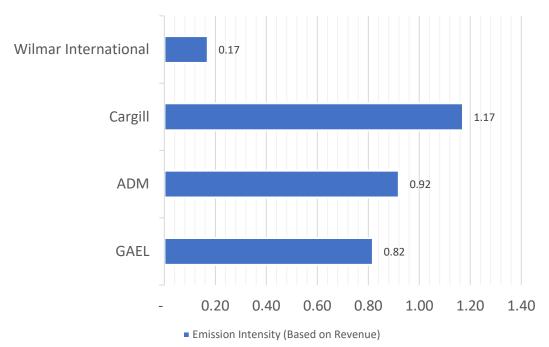


- Majority of the emissions for ADM & Cargill are Scope 3, involving transportation
- Scope 1 & 2 contribute to 10-20% of the total emissions for the peers, in contrast to GAEL

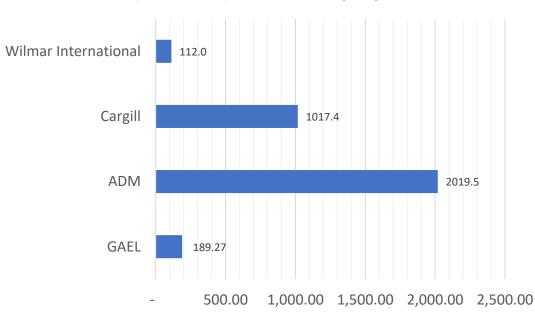


c Emission Intensity





Emission Intensity = Total GHG emissions (MTCO2e)/ No. of employees











adani wilmar

Emission reduction / Net Zero plans

10 % reduction in emission by 2025

Scope 1 & 2 reduction by 6% till 2021

Achieve net-zero GHG emission by 2040



C Recommendations

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Recommended Action(s)

Timeline

Enhanced disclosure

- Voluntary BRSR filing
- CDP filing (TBD)

Immediate

Improving assessment quality

- Awareness trainings
- Data collection system
- Scope 3 comprehensions

Through FY 2023

Decarbonization

Planning for emission reductions and targets

Next 3-6 months



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